



A. Steven Fabietti
Direct 856.355.2938
fabietti@hylandlevin.com

September 27, 2022

Via Facsimile – (717) 783-4738 and FedEx Overnight Mail

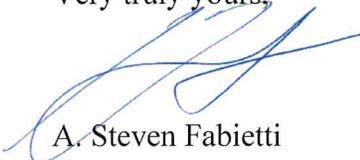
Secretary to the Board
Environmental Hearing Board
Rachel Carson State Office Building – 2nd Floor
400 Market Street – P.O. Box 8457
Harrisburg, PA 17105-8457

Re: Notice of Appeal
2629 Lincoln Highway
Bensalem Township
Trevose Petroleum LLC

Dear Sir or Madam:

Attached for filing in the above subject matter is a Notice of Appeal Form, Rider to Notice of Appeal and Exhibits. The original documents are being sent by FedEx overnight mail. Additional copies of the Notice of Appeal Form, Rider to Notice of Appeal and Exhibits have also been faxed and FedEx overnight mailed to the Administrative Officer at the Department of Environmental Protection and Ragesh Patel, Program Manager at Environmental Cleanup and Brownfields. A copy of the same is also being provided via FedEx overnight mail to Classic Carwash, Inc., c/o Wayne A. Michie.

Very truly yours,


A. Steven Fabietti

ASF
Enclosures



COMMONWEALTH OF PENNSYLVANIA
ENVIRONMENTAL HEARING BOARD

NOTICE OF APPEAL

By filing this Notice of Appeal with the Environmental Hearing Board, you are choosing to initiate a legal proceeding that asks the Board to review an action of the Department of Environmental Protection. Please read the instructions appended to this form in their entirety and follow closely the rules governing filing a Notice of Appeal, located at 25 Pa. Code § 1021.51. Failure to follow Board rules and orders may result in the dismissal of your appeal.

Pages 1 through 3 of the following form and any required attachments must be received by the Environmental Hearing Board within 30 days after your receipt of notice of the action of the Department that you are appealing. You may mail, fax, or hand-deliver your Notice of Appeal to:

**ENVIRONMENTAL HEARING BOARD
Rachel Carson State Office Building – 2nd Floor
400 Market Street, P.O. Box 8457
Harrisburg, PA 17105-8457
Fax: (717) 783-4738**

You may wish to send your appeal to the Environmental Hearing Board by certified mail, return receipt, so that you know your appeal was received within the required time.

Attorneys may electronically file a Notice of Appeal at <http://ehb.courtapps.com/>



COMMONWEALTH OF PENNSYLVANIA
ENVIRONMENTAL HEARING BOARD

NOTICE OF APPEAL FORM
APPEAL INFORMATION

1. Name, address, telephone number, and email address (if available) of Appellant:

Trevose Petroleum LLC
3938 S. Main Road
Vineland, NJ 08360
856-825-7600 ext. 1024
Steve.Riggins@riginsoil.com

2. Describe the subject of your appeal:

(a) What action of the Department do you seek review?

(NOTE: If you received written notification of the action, you must attach a copy of the action to this form.)

Administrative Order, a copy of which is attached hereto as Exhibit A.

(b) Which Department official took the action?

Ragesh R. Patel, Regional Manager, Environmental Cleanup and Brownfields

(c) What is the location of the operation or activity which is the subject of the Department's action (municipality, county)?

2629 Lincoln Highway
Trevose, PA 19053
Bensalem Township
Bucks County

(d) How, and on what date, did you receive notice of the Department's action?

Trevose Petroleum LLC received notice of the Administrative order on August 29, 2022 by mail.

3. Describe your objections to the Department's action in separate, numbered paragraphs.

(NOTE: The objections may be factual or legal and must be specific. If you fail to state an objection here, you may be barred from raising it later in your appeal. Attach additional sheets, if necessary.)

Please see attached rider.

4. Specify any related appeal(s) now pending before the Board. If you are aware of any such appeal(s) provide that information.

N/A

**NOTICE OF APPEAL FORM
PROOF OF SERVICE**

In addition to filing this form with the Environmental Hearing Board, the Appellant *must* certify, by indicating below, how the Notice of Appeal was served on the Department under numbers (2) and (3) below, and where applicable, upon other interested parties indicated by numbers (4) and (5). Failure to do so may result in dismissal of your appeal. Please check the box indicating the method by which you served the following:

- | | | |
|--|------------|---|
| (1) Environmental Hearing Board
2 nd Floor Rachel Carson State Office Bldg.
400 Market St., P.O. Box 8457
Harrisburg, PA 17105-8457 | <i>via</i> | <input type="checkbox"/> first class mail, postage paid
<input checked="" type="checkbox"/> overnight delivery
<input type="checkbox"/> personal delivery
<input type="checkbox"/> electronic filing |
| (2) Department of Environmental Protection
Office of Chief Counsel
Attn: Administrative Officer
16 th Floor Rachel Carson State Office Bldg
400 Market Street, P.O. Box 8464
Harrisburg, PA 17105-8464 | <i>via</i> | <input type="checkbox"/> first class mail, postage paid
<input checked="" type="checkbox"/> overnight delivery
<input type="checkbox"/> personal delivery
<input type="checkbox"/> electronic filing |
| (3) The officer of the Department
who took the action being appealed | <i>via</i> | <input type="checkbox"/> first class mail, postage paid
<input checked="" type="checkbox"/> overnight delivery
<input type="checkbox"/> personal delivery
<input type="checkbox"/> electronic filing |

Note to Attorneys who electronically file a Notice of Appeal: A copy is automatically served on the Department's Office of Chief Counsel. There is no need for you to independently serve the Department.

- (4) If your appeal is from the Department of Environmental Protection's issuance of a permit, license, approval, or certification to another person, you *must* serve the following:

The entity to whom the permit, license approval, or certification was issued.	<i>via</i>	<input type="checkbox"/> first class mail, postage paid <input type="checkbox"/> overnight delivery <input type="checkbox"/> personal delivery
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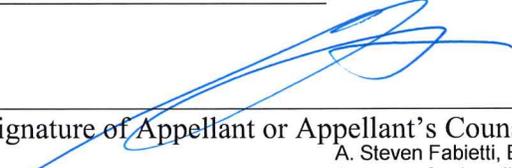
- (5) Where applicable, you should also serve a copy of your appeal on any of the following:

- Any affected municipality, its municipal authority, and the proponent of the decision, where applicable, in appeals involving a decision under Sections 5 or 7 of the Sewage Facilities Act, 35 P.S. §§ 750.5, 750.7;
- The mining company in appeals involving a claim of subsidence damage or water loss under the Bituminous Mine Subsidence and Land Conservation Act, 52 P.S. § 1406.1 et seq.;
- The well operator in appeals involving a claim of pollution or diminution of a water supply under Section 3218 of the Oil and Gas Act, 58 Pa.C.S. § 3218;
- The owner or operator of a storage tank in appeals involving a claim of an affected water supply under Section 1303 of the Storage Tank and Spill Prevention Act, 35 P.S. § 6021.1303.



**NOTICE OF APPEAL FORM
SIGNATURE PAGE**

By filing this Notice of Appeal with the Environmental Hearing Board, I hereby certify that the information submitted is true and correct to the best of my information and belief. Additionally, I certify that a copy of this Notice of Appeal was served upon each of the individuals indicated on Page 2 of this form on the following date: September 27, 2022.



Signature of Appellant or Appellant's Counsel
Date: September 27, 2022

A. Steven Fabietti, Esq., Hyland Levin Shapiro LLP
Attorneys for Appellant, Trevoise Petroleum LLC

If you have authorized counsel to represent you, please supply the following information (*Corporations must be represented by counsel*):

A. Steven Fabietti, Esq.
Attorney Name (Type or Print)
Hyland Levin Shapiro LLP
6000 Sagemore Drive, Suite 6301
Marlton, NJ 08053
Address
Telephone No.: 856-355-2938
Email: Fabietti@HylandLevin.com

TDD users please contact the Pennsylvania Relay Service at 1-800-654-5984. If you require an accommodation or this information in an alternative form, please contact the Secretary to the Board at 717-787-3483.

Please see the attached Filing Instructions for additional information and requirements regarding the filing of this form.

Rider to Notice of Appeal Form
Trevoze Petroleum LLC

Objections to Department's Administrative Order

1. Upon information and belief, the aboveground storage tanks referenced in the Administrative Order, designated as Tanks 001A-004A, are located on the adjacent property at 2601 Route 1, owned by SMWM Inc. Wayne A. Michie is the President of SMWM, Inc.
2. Trevoze Petroleum LLC (“Trevoze”) does not have possession or control over the subject property at 2629 Lincoln Highway, Bensalem Township, Bucks County (the “Property”). Wayne A. Michie has failed to deliver possession of the property.
3. Trevoze acquired title from Riggins Inc. on February 28, 2022. Riggins Inc. acquired the property by deed in lieu of foreclosure when the customer failed to pay for gasoline supply. Trevoze was not the owner of the property during the inspections listed in paragraphs I-K of the Administrative Order.
4. Trevoze has been continuously engaged in negotiations with Classic Carwash, Inc. via discussions with Wayne A. Michie to compel compliance with the Administrative Order. Trevoze is currently exploring pursuing legal action against Classic Carwash, Inc. and Wayne A. Michie to compel compliance.
5. Trevoze has not arranged for any product to be delivered or pumped from the station at the Property since March 3, 2022, well before the administrative order was issued.
6. Trevoze did not receive the Administrative Order until the deadlines mandated in Items 2 and 3 had lapsed, and therefore was unable to comply within the timeframes listed. Trevoze did arrange for the tanks to be pumped out, which work was undertaken on September 23, 2022. Proof of such work was provided to PADEP on September 26, 2022 via email from Steve Riggins to Jess Jones. A copy of this correspondence is attached hereto as Exhibit B.
7. Trevoze did not receive the Administrative Order until August 29, 2022, allowing for a significantly reduced timeframe during which to arrange for compliance prior to the lapse of stated timeframes.
8. Trevoze wishes to enter into negotiations with the Department and Mr. Michie to develop a compliance timeline such that the violations listed in the Administrative Order may be rectified.

EXHIBIT A



EXHIBIT A

- E. Trevose Petroleum LLC (“Trevose”) is a Pennsylvania Limited Liability Company with a mailing address of 3938 South Main Road, Vineland, NJ 08360.
- F. Trevose currently owns the real property on which the Facility is located and owns or has an ownership interest in the storage tank systems, as that term is defined in 35 P.S. § 6021.103, at the Facility. Trevose is an owner as that term is defined in 35 P.S. § 6021.103, and a landowner, as that term is used in 35 P.S. §§ 6021.1302 and 6021.1310.
- G. The following aboveground storage tanks (“ASTs”), as that term is defined at 25 Pa. Code § 245.1, have been or are currently located at the Facility and are operating under a permit, issued by the Department, pursuant to 25 Pa. Code § 245.203:

Tank #	Size (gals.)	Substance	Current Status	Status Begin Date
001A	12,000	Gasoline	C	10/15/1994
002A	6,000	Gasoline	C	10/15/1994
003A	12,000	Gasoline	C	10/15/1994
004A	6,000	Gasoline	C	10/15/1994
Table Key: C = Currently in Use				

- H. Tanks 001A-004A are installed in underground vaults.
- I. On February 18, 2020, Department personnel performed an inspection at the Facility.
- J. At the time of the February 18, 2020 inspection, Department personnel observed the following:
 - 1. A filter attached to dispenser 7/8 was leaking, causing product to drip into the under-dispenser containment (“UDC”); and
 - 2. Severe corrosion was observed on the submersible turbine pump (“STPs”) for Tank 002A and associated piping.
- K. On February 20, 2020, the Department sent the inspection report for the February 18, 2020 inspection to the Facility via email. In the report, the Department requested that, no later than March 6, 2020, the Facility conduct tightness testing on the UDC associated with dispenser 7/8 to determine whether a release has occurred and whether Classic should evaluate the STPs and associated piping and repair or replace them, as necessary.
- L. On April 21, 2022, a Department-certified inspector entered the vaults to perform an evaluation of both the vaults and Tanks 001A-004A.
- M. At the time of the April 21, 2022 inspection, the certified inspector observed the following:

1. Surface corrosion was visible on Tank 001A. The certified inspector recommended that Tank 001A be sanded and coated with an appropriate paint to prevent additional corrosion;
 2. Severe corrosion was visible on the STP sump associated with Tank 002A, to the extent that a line tightness test was unable to be performed on the associated piping. The certified inspector recommended that Tank 002A be placed in Temporarily Out of Use ("T") status;
 3. The spill buckets associated with Tanks 001A-004A failed hydrostatic testing;
 4. The vault entry manway cover skirts associated with Tanks 002A and 003A were pulling away from the concrete tank field slab. The certified inspector recommended that they be replaced before winter plowing season; and
 5. Severe corrosion was observed on dispensers 5/6 and 7/8. Both dispensers were closed at the time of the inspection.
- N. The certified inspector additionally recommended to Classic that the sumps associated with Tanks 001A and 003A coat all metallic components with an appropriate coating or paint, to prevent further corrosion.
- O. On August 3, 2022, the Department sent an email to Mr. Michie, requesting that, by August 19, 2022, he provide the Department with documentation demonstrating that the Facility is in compliance, including addressing the violations, identified during the February 18, 2020 and April 21, 2022 inspections.
- P. To date, Classic has provided the Department with no documentation to demonstrate resolution of the violations, identified during the February 18, 2020 and April 21, 2022 inspections.
- Q. Aboveground storage tanks and ancillary equipment located in underground vaults shall be installed, maintained and inspected in accordance with the requirements for aboveground storage tanks in 25 Pa. Code § 245 Subchapter F. 25 Pa. Code § 245.523(10).
- R. Aboveground storage tank systems must be continuously protected from corrosion and deterioration. 25 Pa. Code § 245.531(a).
- S. A person may not install, construct, erect, modify, operate or remove from service all or part of a storage tank system or storage tank facility in a manner that violates the Tank Act and 25 Pa. Code Chapter 245. 25 Pa. Code § 245.2(a).
- T. The owner and/or operator of an AST system who causes or allows a violation of the Tank Act, the regulations, thereunder, at 25 Pa. Code Chapter 245, an order of the Department, or a condition of a permit issued under the Tank Act or any other applicable

law is subject to enforcement action, including suspension, modification, or revocation of the permit. 25 Pa. Code § 245.203(g).

- U. As described in Paragraphs J, M and N, Trevose's ownership of the Facility property and Classic's failure to ensure that Tanks 001A-004A and their associated systems were continuously protected from corrosion violates 25 Pa. Code § 245.531(a).
- V. As described in paragraph U, Trevose and Classic's actions and violations constitute failing to maintain and operate an AST system in compliance with the standards and requirements of the Department under the Tanks Act and 25 Pa. Code Chapter 245. 25 Pa. Code § 245.203(b).
- W. As described in paragraphs U through V, Trevose and Classic's actions and inactions resulted in violations that constitute operating a storage tank system or storage tank facility in a manner that violates the Tank Act and 25 Pa. Code Chapter 245. 25 Pa. Code § 245.2(a)
- X. As described in paragraphs U through W, Trevose and Classic's actions and inactions resulted in violations that constitute unlawful conduct under Section 1310 of the Tank Act, 35 P.S. § 6021.1310, and a public nuisance under section 1304 of the Tank Act, 35 P.S. § 6021.1304.
- Y. As described in paragraphs U through X, Trevose and Classic's actions and inactions resulted in violations that subject Classic to suspension, modification, or revocation of the permit required for the operation of Tanks 001A-004A. 25 Pa. Code § 245.203(g).

ORDER

NOW THEREFORE, under the authority of: 35 P.S. §§ 1302 and 1309 of the Storage Tank and Spill Prevention Act, 35 P.S. §§ 6021.1302 and 1309; 35 P.S. §§ 316 and 610 of the Clean Streams Law, 35 P.S. §§ 691.316 and 610; Section 1917-A of the Administrative Code, 71 P.S. § 510-17, and 25 Pa. Code § 245.203(g), it is hereby **ORDERED** that:

1. The operating permit for Tanks 001A-004A are immediately suspended.
2. Within 48 hours from the date of this Order, Trevose and Classic shall remove all product from Tanks 001A-004A.
3. Within seven (7) days from the date of this Order, Trevose and Classic shall submit
 - a. written proof to the Department that no more than one (1) inch of product/residue remains in each of the ASTs; and

- b. an amended "Storage Tank Registration/ Permitting Application Form" to change the status of tanks 001A-004A to T status.
- 4. Tanks 001A-004A shall remain out of service until
 - a. Trevoise and Classic meet the requirements of Paragraph 5;
 - b. The Department notifies Trevoise and Classic in writing that the operating permit for Tanks 001-004 at the Facility is reinstated.
- 5. No later than 30 days from the date of this Order, Trevoise and Classic shall correct the violations observed during the February 18, 2020 and April 21, 2022 inspections, as described in Paragraphs J and M, and coat the components as recommended in Paragraph N.
- 6. Trevoise and Classic shall allow the Department, its employees, agents and contractors full and unrestricted access to the Facility to conduct work under the Tank Act and the underlying rules and regulations, which may include pumping out the contents of and permanent closure of tanks 001A-004A and any currently abandoned or unknown storage tanks, and conducting corrective action to address contamination which may be present on the Facility. Performance of any work by the Department, its employees, agents and contractors shall not relieve Trevoise and Classic of any liability under the Tank Act, including liability under 35 P.S. § 6021.1302.
- 7. There shall be no extensions of the due dates established by the regulations or this Order without prior written approval from the Department. All requests for deadline extensions shall be submitted to the Department in writing.
- 8. All submissions required by this Order shall be transmitted to the Department to the attention of:

Jesse T. Jones, EPCS
Storage Tanks Program
PA Department of Environmental Protection
Southeast Regional Office
2 East Main Street
Norristown, PA 19401

APPEALS

Any person aggrieved by this action may appeal the action to the Environmental Hearing Board (Board), pursuant to Section 4 of the Environmental Hearing Board Act, 35 P.S. § 7514, and the Administrative Agency Law, 2 Pa.C.S. Chapter 5A. The Board's address is:

Environmental Hearing Board
Rachel Carson State Office Building, Second Floor
400 Market Street
P.O. Box 8457
Harrisburg, PA 17105-8457

TDD users may contact the Environmental Hearing Board through the Pennsylvania Relay Service, 800-654-5984.

Appeals must be filed with the Board within 30 days of receipt of notice of this action unless the appropriate statute provides a different time. This paragraph does not, in and of itself, create any right of appeal beyond that permitted by applicable statutes and decisional law.

A Notice of Appeal form and the Board's rules of practice and procedure may be obtained online at <http://ehb.courtapps.com> or by contacting the Secretary to the Board at 717-787-3483. The Notice of Appeal form and the Board's rules are also available in braille and on audiotape from the Secretary to the Board.

IMPORTANT LEGAL RIGHTS ARE AT STAKE. YOU SHOULD SHOW THIS DOCUMENT TO A LAWYER AT ONCE. IF YOU CANNOT AFFORD A LAWYER, YOU MAY QUALIFY FOR FREE PRO BONO REPRESENTATION. CALL THE SECRETARY TO THE BOARD AT 717-787-3483 FOR MORE INFORMATION. YOU DO NOT NEED A LAWYER TO FILE A NOTICE OF APPEAL WITH THE BOARD.

IF YOU WANT TO CHALLENGE THIS ACTION, YOUR APPEAL MUST BE FILED WITH AND RECEIVED BY THE BOARD WITHIN 30 DAYS OF RECEIPT OF NOTICE OF THIS ACTION.

FOR THE DEPARTMENT OF
ENVIRONMENTAL PROTECTION:



Ragesh R. Patel
Regional Manager
Environmental Cleanup and Brownfields

EXHIBIT B



EXHIBIT B

From: Riggins, Steve <steve.riggins@riginsoil.com>
Sent: Tuesday, September 27, 2022 12:22 PM
To: Steven Fabietti
Subject: FW: Classic Car Wash 9/23/22
Attachments: CLASSIC CAR WASH SEPT 23 2022.pdf

Redacted - Attorney-Client Communication

Redacted - Attorney-Client Communication

From: Riggins, Steve
Sent: Monday, September 26, 2022 1:10 PM
To: 'jessjones@pa.gov' <jessjones@pa.gov>
Cc: Riggins, Matthew <mriggins@riginsoil.com>; Nagao, Mike <mnagao@riginsoil.com>
Subject: Classic Car Wash 9/23/22

Hi Jesse. I have attached the before and after veeder root tapes from Friday. As I mentioned on the phone, my supervisor on this job, Chris Snead, said that he was getting an invalid reading on T 1. It had 429 in the ground before we pumped it out, yet it showed 6056 gallons after. If you send someone out to check these tanks they can certainly verify what we did, as the real reading has to be well below 429 gallons. My rep said it was under 2" when he stuck it. Riggins played a large part in convincing Mr Michie that he needed to pump out these tanks as a start in trying to resolve his issues with your department.

Just to recap what I discussed with you on the phone Friday:

1. Riggins has not delivered to any of these tanks since March 3, 2022
2. Classic Car Wash and SMWM Inc owe Riggins Inc a significant amount of money and they have been on credit hold since March 2022
3. We executed a Deed in Lieu of Foreclosure to gain ownership of one of the two properties (2629 Rt 1f). The property is owned under Trevoise Petrololum LLC (as sister company to Riggins Inc)
4. While we have ownership of 2629 Rt 1, we are still negotiating to get possession of the property or else resolve the issue of the outstanding debt in some alternate plan.



5. None of the tanks (UST or vaulted) are actually on the property that we now own. They are on 2601 Rt 1 (SMWM INC) property.
6. My attorney is appealing the Administrative Order with regard to Trevoise Petroleum LLC for obvious reasons. We wish to cooperate with the PA DEP and offer any assistance we can to Mr. Michie's situation.
7. I believe Mr Michie is also appealing with the intent to reach some compromise on the schedule of repairs needed and to get his UST certificate reactivated as soon as possible.
8. Mr Michie has made it clear he has no funds to do anything. He cannot even pay his electric bill at this point. As you know PA DEP seized approximately \$100,000 from his bank accounts about a year or so ago. This exacerbated an already very difficult situation. As you may know, Rt 1 has been under construction for a very long time and this has had a significant impact on Mr. Michie's businesses. The combination of all these unfortunate events had put Mr. Michie and Riggins Inc (as his supplier) in a serious situation.
9. Mr. Michie is pursuing other alternatives for raising cash and we are trying to assist him to find contractors that are able and willing to do the work. Contractors are extremely hard to come by right now.

Please feel free to reach out to me on my cell or by email if you have any questions, or if I can be of further assistance.

Regards,

Steven D Riggins
Riggins Inc
Steve.riggins@riginsoil.com
856-297-6558 Cell
856-825-7600 ext 1024
856-825-2270 Fax
ICE: sriggins



CLASSIC CARWASH
2629 RT 1 N
3-3 6006

SEP 23. 2022 12:00 PM
T 3:FUEL ALARM

APRIL PUMP OUT
INVENTORY REPORT
INVALID READING

CLASSIC CARWASH
2629 RT 1 N
3-3 6006

SEP 23. 2022 9:37 AM

INVENTORY REPORT
BEFORE PUMP OUT

T 1:AMOCO BLUE
VOLUME = 429 GALS
ULLAGE = 5627 GALS
90% ULLAGE = 5021 GALS
TC VOLUME = 426 GALS
HEIGHT = 11.86 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.5 DEG F

T 2:AMOCO BLUE
VOLUME = 2447 GALS
ULLAGE = 9589 GALS
90% ULLAGE = 8385 GALS
TC VOLUME = 2425 GALS
HEIGHT = 24.68 INCHES
WATER VOL = 15 GALS
WATER = 0.79 INCHES
TEMP = 72.6 DEG F

T 3:AMOCO GOLD
T 3:INVALID FUEL LEVEL
VOL INVALID = 406 GALS
ULLAGE = 11630 GALS
90% ULLAGE = 10426 GALS
TC VOLUME = 406 GALS
HGT INVALID = 7.16 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.1 DEG F

T 4:AMOCO SILVER
T 4:INVALID FUEL LEVEL
VOL INVALID = 199 GALS
ULLAGE = 5857 GALS
90% ULLAGE = 5251 GALS
TC VOLUME = 197 GALS
HGT INVALID = 7.02 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 72.5 DEG F

T 5:TEXACO REG UNLEADED
VOLUME = 1733 GALS
ULLAGE = 13063 GALS
90% ULLAGE = 11583 GALS
TC VOLUME = 1714 GALS
HEIGHT = 20.44 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 74.7 DEG F

T 6:TEXACO PREMIUM
T 6:INVALID FUEL LEVEL
VOL INVALID = 387 GALS
ULLAGE = 14409 GALS
90% ULLAGE = 12929 GALS
TC VOLUME = 383 GALS
HGT INVALID = 7.20 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.8 DEG F

T 7:TEXACO DIESEL
T 7:INVALID FUEL LEVEL
VOL INVALID = 416 GALS
ULLAGE = 11616 GALS
90% ULLAGE = 10412 GALS
TC VOLUME = 410 GALS
HGT INVALID = 7.08 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 78.3 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 1:AMOCO BLUE
T 2:AMOCO BLUE
VOLUME = 2876 GALS
TC VOLUME = 2650 GALS

***** END *****

T 1:AMOCO BLUE
VOLUME = 6056 GALS
ULLAGE = 0 GALS
90% ULLAGE = 0 GALS
TC VOLUME = 6001 GALS
HEIGHT = 190.13 INCHES
WATER VOL = 1291 GALS
WATER = 25.54 INCHES
TEMP = 72.9 DEG F

T 2:AMOCO BLUE
T 2:INVALID FUEL LEVEL
VOL INVALID = 415 GALS
ULLAGE = 11621 GALS
90% ULLAGE = 10417 GALS
TC VOLUME = 410 GALS
HGT INVALID = 7.25 INCHES
WATER VOL = 15 GALS
WATER = 0.79 INCHES
TEMP = 73.5 DEG F

T 3:AMOCO GOLD
T 3:INVALID FUEL LEVEL
VOL INVALID = 406 GALS
ULLAGE = 11630 GALS
90% ULLAGE = 10426 GALS
TC VOLUME = 406 GALS
HGT INVALID = 7.15 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.0 DEG F

T 4:AMOCO SILVER
T 4:INVALID FUEL LEVEL
VOL INVALID = 193 GALS
ULLAGE = 5863 GALS
90% ULLAGE = 5257 GALS
TC VOLUME = 191 GALS
HGT INVALID = 6.88 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 71.9 DEG F

T 5:TEXACO REG UNLEADED
T 5:INVALID FUEL LEVEL
VOL INVALID = 386 GALS
ULLAGE = 14410 GALS
90% ULLAGE = 12930 GALS
TC VOLUME = 381 GALS
HGT INVALID = 7.18 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 75.7 DEG F

T 6:TEXACO PREMIUM
T 6:INVALID FUEL LEVEL
VOL INVALID = 387 GALS
ULLAGE = 14409 GALS
90% ULLAGE = 12929 GALS
TC VOLUME = 383 GALS
HGT INVALID = 7.20 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 73.8 DEG F

T 7:TEXACO DIESEL
T 7:INVALID FUEL LEVEL
VOL INVALID = 416 GALS
ULLAGE = 11616 GALS
90% ULLAGE = 10412 GALS
TC VOLUME = 410 GALS
HGT INVALID = 7.08 INCHES
WATER VOL = 0 GALS
WATER = 0.00 INCHES
TEMP = 78.3 DEG F

MANIFOLDED TANKS
INVENTORY TOTALS
T 1:AMOCO BLUE
T 2:AMOCO BLUE
T 2:INVALID FUEL LEVEL
VOLUME = 6471 GALS
TC VOLUME = 6411 GALS

***** END *****